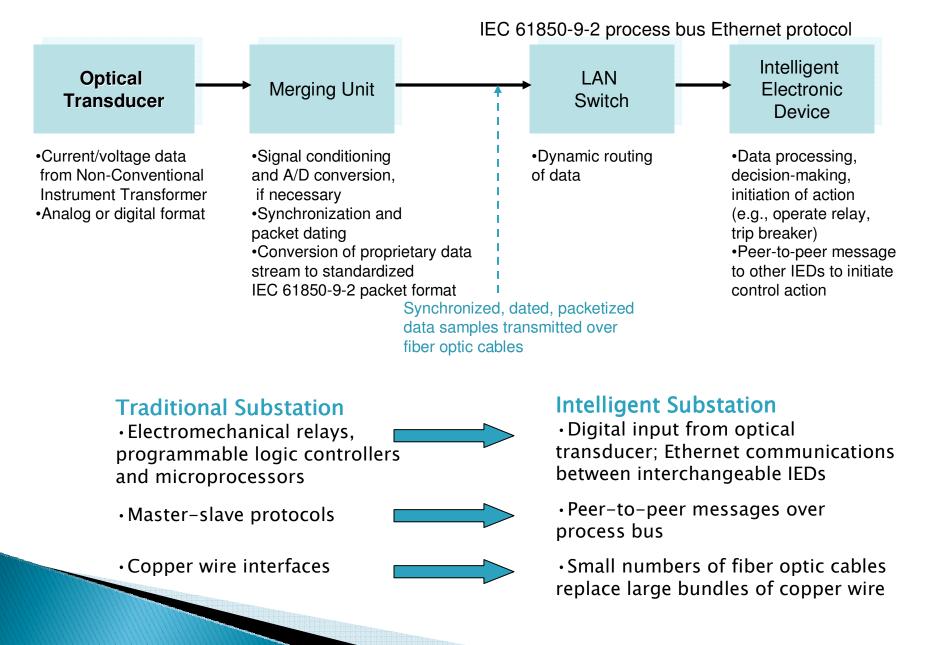
Enabling the Intelligent Substation with Optical Current Transducers

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Elements of the Intelligent Substation



Why Use Optical Transducers?

Conventional Instrument Transformer

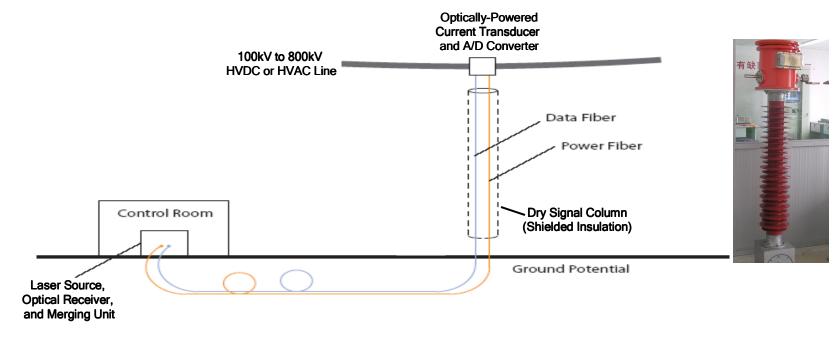
- Proven
- •Heavy and challenging to install higher voltage units
- Subject to open current circuit conditions
- Potential for explosion or leak
- Must convert analog measurement to digital format



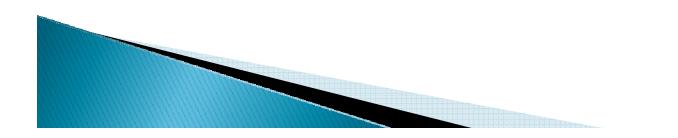
Non-Conventional Optical Transducer

- Unaffected by high voltage, lightning or electromagnetic effects
- Small size conserves substation space
- $\boldsymbol{\cdot}$ Not subject to open circuit conditions
- Dry signal column eliminates possibility of explosion or leak
- •Compatible with IEC 61850-9.2 digital process bus requirements

Optical Current Transducer System Approach

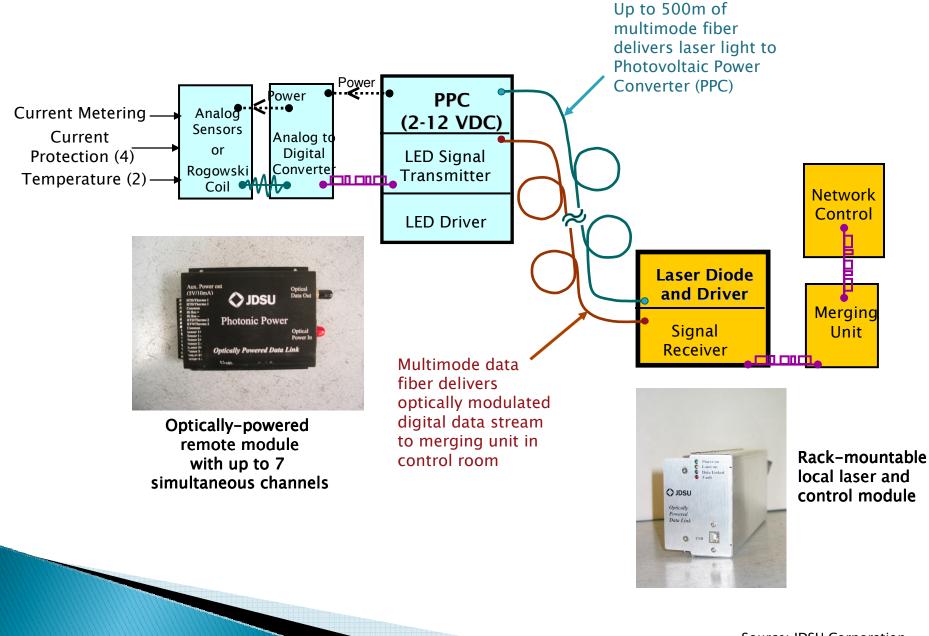


- Application: Current metering and protection and temperature measurement on HVDC or HVAC line
- Enabling Technology: Optical-to-electrical power conversion; analog signals converted to digital format on HV line and transmitted to control room via fiber optic line (or optionally over a wireless connection)
- Key Benefit: Non-conductive nature of fiber optic power cable isolates the electronics from ground permitting measurement electronics to mount in close proximity to the high voltage line



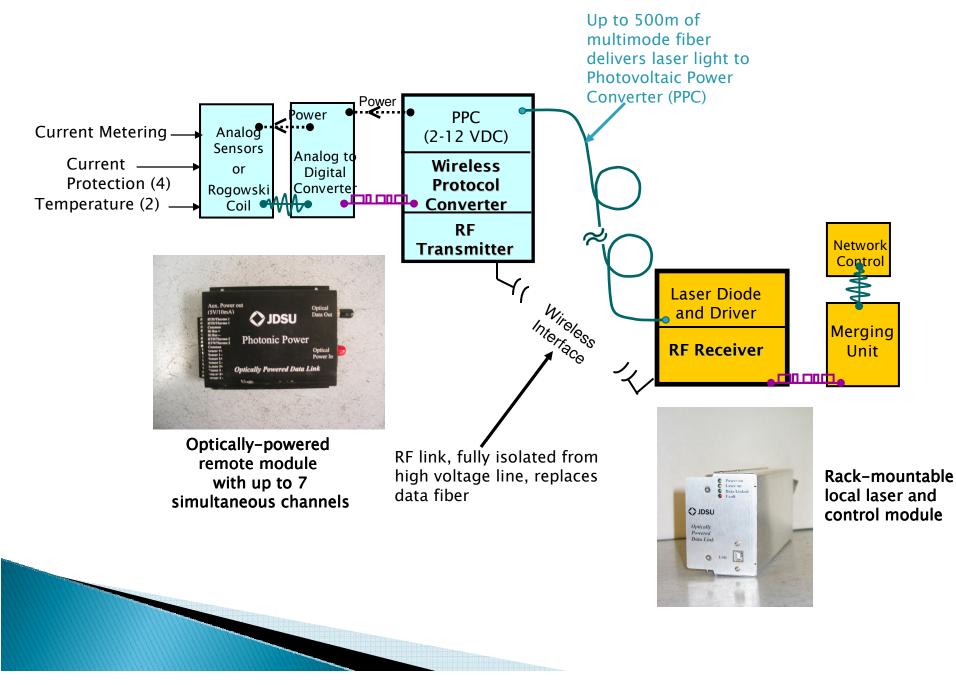
Source: JDSU Corporation

Power by Light Block Diagram (All-Fiber Solution)



Source: JDSU Corporation

Power by Light Block Diagram (Fiber/Wireless Solution)



Enabling the Smart Grid with Optical CT

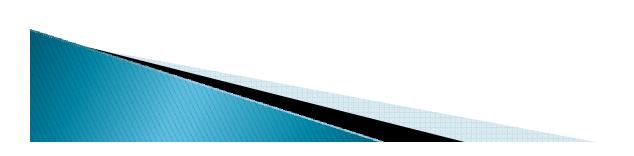
Performance Benefits

- Precise measurement and synchronization
- Better protection against current surges and open circuit conditions
- Enables digital substation process bus per IEC61850-9.2
- Impervious to electromagnetic effects, high voltages, and lightning

Operational Benefits

- Potential to reduce outage minutes
- Potential to allow grid to be run closer to rated capacity
- Accurate time history of events in digital format
- Eliminates potential for transformer leaks or explosion

Improved accuracy, control, response, and safety



Thank You!

Visit the RevGen Group Web Site for more details <u>www.RevGenGroup.com/4.html</u> <u>Mort.Cohen@RevGenGroup.com</u>

